

Terms of Reference

Microgeneration Working Group

2019



1 Background

The Climate Action Plan published in June 2019 sets out Ireland's 2030 ambitions and puts the state on the right trajectory to meet net zero emissions by 2050.

The Plan sets out the necessary policy measures to help meet our 2030 target and will put Ireland on a clear pathway to meeting our 2050 objectives. This will require both public and private investment, and large societal shifts in technology, attitude and behaviour. It will also involve a shift in the renewable technologies we support and a shift towards a more distributed generation system, including community participation and a focus on micro generation and the energy 'prosumer'.

2 Climate Action Plan Actions

The All of Government Climate Action Plan will ensure that Ireland will reach our 2030 targets. One of the Plan deliverables will be the development of a support policy for microgeneration, which will provide a pathway to the public to participate in and benefit from this transition. Action 30 of the Plan, which includes the establishment of a working group in Q3 2019, sets out the steps necessary and timelines for the delivery of an enabling framework for micro-generation. It is intended that the working group will be established shortly.

The Plan provides that a support payment for excess electricity generated on site and exported to the grid will be available to all micro-generators by 2021. As laid out in the Annex of Actions, the ESB Networks (ESBN) and the Commission for the Regulation of Utilities (CRU) will assess potential implications for the distribution network of higher penetrations of micro-generation by the end of 2019.

3 Objectives

Develop an enabling framework for micro- generation which tackles existing barriers and establishes suitable supports within relevant market segments

4 Membership

Membership of the group will be comprised of officials from the following bodies: DCCAE (Chair), CRU, SEAI, DHPLG, ESB Networks, DBEI and DAFM.

5 Work Programme

Action 30: Develop an enabling framework for micro- generation which tackles existing barriers and establishes suitable supports within relevant market segments

Steps Necessary for Delivery	Timeline by Quarter	Lead	Other Key Stakeholders
Establish a working group on micro generation and	Q3 2019	DCCAE	CRU, SEAI,
renewable self-consumption and agree terms of			DHPLG, ESBN
reference e.g. appropriate definitions, policy			
objectives, engage with the CEP transposition project etc.			
Begin review of requirements for resolving market	Q3 2019	CRU	SEMO
settlement issues for renewable self-consumers			
exporting to the grid			
Conclude review of the current exemptions relating to	Q4 2019	DHPLG	DCCAE
solar panels as provided for in the Planning and			
Development Regulations, in consultation with the			
Department of Communications, Climate Action and			
the Environment and implement amendments arising			
from review			
Determination of appropriate grid connection policy to	Q4 2019	CRU	ESBN
facilitate renewable self-consumers and access for			
micro-generation.			
Assess potential implications for distribution network	Q4 2019	ESBN	
of defined higher penetrations of distributed			
generators			
Assess possible support mechanisms for micro-	Q1 2020	DCCAE	SEAI, DBEI,
generation/renewable self-consumption differentiated			DAFM
by segment (public sector, including schools,			
residential, community, farming, commercial and			
industrial etc.), ensuring principles of equity, self-			

consumption and 'energy efficiency first' are			
incorporated			
Public consultation/call-for-evidence on basis of	Q3 2020	DCCAE	CRU
above assessment			
Assessment of the impact of the current structure of	Q3 2020	CRU	DBEI, DCCAE
electricity bill charges (including PSO and standing	G = 0 = 0		
charges) on renewable self-consumers and other			
consumers			
Functionality to enable smart services in place,	Q1 2021	CRU	
subject to initial review			
Launch finalised policy and pricing support regime for	Q2 2021	DCCAE	SEAI
Launch finalised policy and pricing support regime for	QZ ZUZ I	DOCAE	SEAI
micro-generation			

Action 31: Deliver pilot solar PV micro-generation scheme with a view to commencement of enduring support scheme by 2021 to ensure that people can sell excess electricity they produce back to the grid

Steps Necessary for Delivery	Timeline by Quarter	Lead	Other Key Stakeholders
Review of scheme (incl. budget) and potential for	Q3 2019	SEAI	
new technologies and sectors to be included in			
broadened scope			
Decision following review of pilot scheme	Q4 2019	DCCAE	SEAI
Allocation of appropriate budget	Q4 2019	DCCAE	SEAI

Action 32: Deliver Smart Metering Programme in line with current planned timelines that will support the market for micro-generation

Steps Necessary for Delivery	Timeline by Quarter	Lead	Other Key Stakeholders
Commence review of requirements for resolving	Q3 2019	CRU	
market settlement issues for renewables self-			
consumers			
Support research and demonstration projects with a	Q3 2019	SEAI	EirGrid, ESBN
focus on enabling the 'smart home' (e.g. demand side			
management, storage, communication protocols,			
automated control, etc.)			

Working methods/ways of working:

- Monthly meetings will be held to discuss progress.
- DCCAE will provide secretariat and chair these meetings.
- Members of the group will be invited to generate agenda topics.
- DCCAE will circulate meeting papers a week before scheduled meetings.
- Non-members (including consultants) may be invited to the group to present etc.
 subject to prior approval by the group.